5

2-601034

United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866
Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLAIR DATE: 05/07/15

SIC CODE: ICIS #:

I. Location of Tank(s) ☐ Tribal

Facility Name: MIDDLETOWN FOOD MART, INC.
Street Address: 176 WEST MAIN STREET
City: MIDDLETOWN State: NY Zip Code: 10940
County: ORANGE
Phone Number: (845) 342-3337 Fax Number:
Contact Person(s): EDGAR AMADOR, ENV. COMP. SPECIALIST

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: MIDDLETOWN FOOD MART, INC.
Street Address: 536 MAIN STREET
City: NEW PALTZ State: NY Zip Code: 12561
County:
Phone Number: (845) 256-0162 Fax Number:
Contact Person(s): SALEH EL JAMAL, OWNER

IIA. Ownership of Other Facilities

☐ Do you own other UST Facilities (Yes) No

If Yes, How many Facilities 99 (NYS) 210 NATIONWIDE How many USTs 323 (NYS) 698 NATIONWIDE

III. Notification

☐ Notification to implementing agency; name NYS DEC (EFFECTIVE THROUGH 11/07/15)
State Facility ID # 2-601034

IV. Financial Responsibility TOKIO MARINE SPECIALTY INS. CO. (EXPIRES 03/13/16)

☐ State Fund
☐ Guarantee ☐ Surety Bond
☐ Local Government ☐ Self Insured
☑ Private Insurance: Insurer/Policy # PHPK1147480
☐ Letter of Credit
☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☑

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? Yes / (No)

☐ Evidence of release or spills at facility
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization
☐ Soil or ground water contamination
☐ Remediation ongoing
☐ Greater than 25 gallons (estimate)
☐ Free product removal
☐ Corrective action plan submitted
☐ Remediation completed, no further action; date(s) _____

Notes: ✓

VI. Tank Information — Tank No.	1A	1B	2A	2B		
Tank presently in use	YES	→	→	→		
If not, date last used (see Section XII)						
If empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	12,000G	8000G	5000G	8000G		
Substance Stored	REG GAS	PREM GAS	DIESEL	→		
M/Y Tank (installed) / Upgraded	12/96	→	→	→		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	DW FRP	→	→	→		
Spill Prevention	SPILL	BUCKETS	→	→		
Overfill Prevention (specify type)	AUTO	SHUTOFFS	→	→		
Special Configuration: Compartmentalized, Manifolded	COMPARTMENT	→	MANIFOLDED	→		

VII. Piping Information						
Piping Type: Pressure, Suction	PRESSURE	→	→	→		
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	DW FRP	→	→	→		

Tank and Piping Notes: ✓

VIII. Cathodic Protection		N/A ☑						
Integrity Assessment conducted prior to upgrade								
Interior Lining:	Interior lining inspected							
Impressed Current	CP Test records							
	Rectifier inspection records							
Sacrifical Anode:	CP test records	↓	↓	↓	↓			

CP Notes: ✓

Init/Date JKB 05/08/15

Tank No.		1A	1B	2A	2B		
IX. UST system used solely by Emergency Power Generator		NO →					
X. Release Detection		N/A ☐					
Tank RD Methods	ATG						
	Interstitial Monitoring	YES →					
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records	*(Must Make Available Last 12 Months For Compliance)*	YES →					

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED TWELVE PREVIOUS MONTHS OF PASSING ELECTRONIC INTERSTITIAL RESULTS

TANK MONITOR → USER MENU "TLS-350"

Pressurized Piping RD Methods		N/A ☐					
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test	YES →					
ALLD	Present	YES →					
	Annual Test	YES →					

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED PASSING LINE AND LEAK DETECTOR TEST RESULTS

(TEST DATE → 08/07/14)

Init/Date JKB 05/08/15

XI. Repairs

N/A ☑

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ **Unknown** ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ **Unknown** ☐
Records of repairs are maintained	Y ☐ N ☐ **Unknown** ☐

XII. Temporary Closure

N/A ☑

CP continues to be maintained	Y ☐ N ☐ **Unknown** ☐
UST system contains product and release detection is performed	Y ☐ N ☐ **Unknown** ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☐ **Unknown** ☐

Notes:

3-601034

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Underground Storage Tank Team
New York, NY 10007-1866

Facility Name MIDDLETOWN FOOD MART, INC.
Address 176 W. MAIN ST, MIDDLETOWN NY
UST Reg # 3-601034

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☑ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Potential Violations Observed:

Regulatory Citation	Violation Description
§	
§	
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

Name of Owner/Operator Representative:

Edgar Amador
(Please print)

(Signature)

Other Participants: _____

Name of EPA Inspector/representative

JEFFREY K BLAIR
(Please print)

Jeffrey K Blair
(Signature)

(Credential Number)

Date of Inspection 05/07/15 Time 10:00 AM/PM

Init/Date JKB 05/08/15

SITE DRAWING

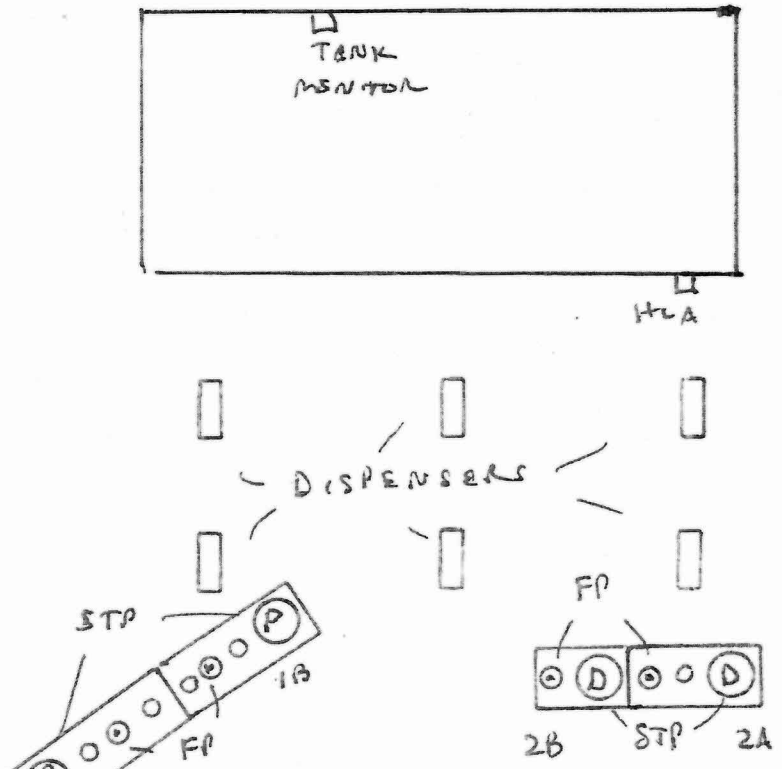
DATE: 05/07/15 TIME ON SITE: 9:38 AM TIME OFF SITE: 13:00 PM

WEATHER: 75° + SUNNY

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☑
If "Yes", please describe:

GPS BETWEEN USTs:

41. 44788' N
-74. 43109' W



PIPETAGS

120	FP	REG
121	STP	REG
122	FP	PRE
123	STP	PRE
124	FUEL PAD (G)	
125	AUTO & MONITOR	DIE
126	FP	DIE
127	STP	DIE
128	FP	DIE
129	AUTO & MONITOR	DIE
130	STP	DIE
131	FUEL PAD	DIE
132	TANK MONITOR	
133	HLA	
134	SITE	

☑ Pictures

Init/Date JKB 05/08/15

3-20934

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? NO

Deficiencies observed: (Put an **X** for each observed deficiency)

___ Potential failure to complete or submit a notification, report, certification, or manifest

___ Potential failure to follow or develop a required management practice or procedure

___ Potential failure to maintain a record or failure to disclose a document

___ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **Yes / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? **Yes / No**

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? **Yes / No**

Init/Date JKB 05/08/15

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☑ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] ☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		
		☐ UST system (Choose one) ☐ UST in operation ☐ UST in temporary closure ☐ CP System is properly operated and maintained ☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or - ☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		✓	
		☐ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☑ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		✓	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**A. Inventory Control with Tank Tightness Testing (T.T.T)** ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**B. Automatic Tank Gauge (ATG)** ☐ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			**C. Manual Tank Gauging (MTG)** ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	**D. Tightness Testing** (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ **Tanks** - every 5 years [280.41(a)(1)] ☑ **Pressurized Piping** - annually [280.41(b)(1)(ii)] ☐ **Non-exempt suction piping** - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	**E. Ground Water or Vapor Monitoring** ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(c)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑	☐	☐	**F. Interstitial Monitoring** ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☐ Sensor properly positioned. [280.40(a)(2)]

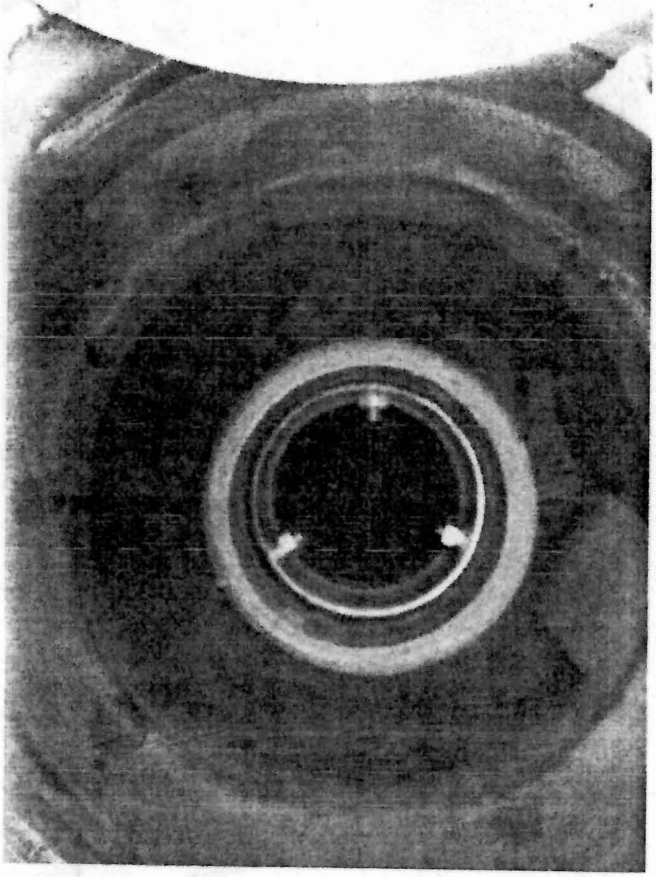
Worksheet (Continued) - Commonly Used Release Detection Methods

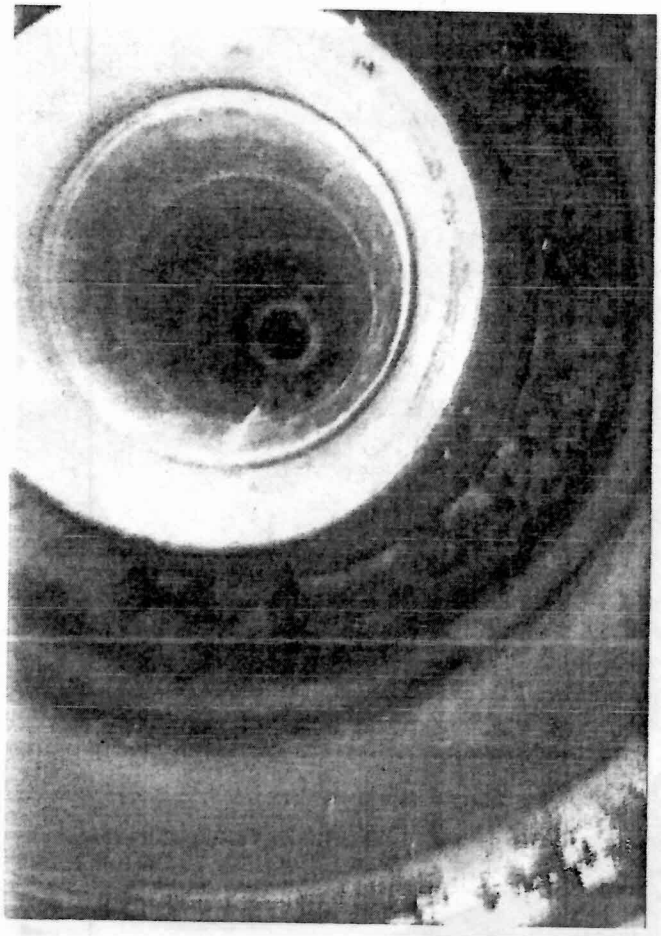
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

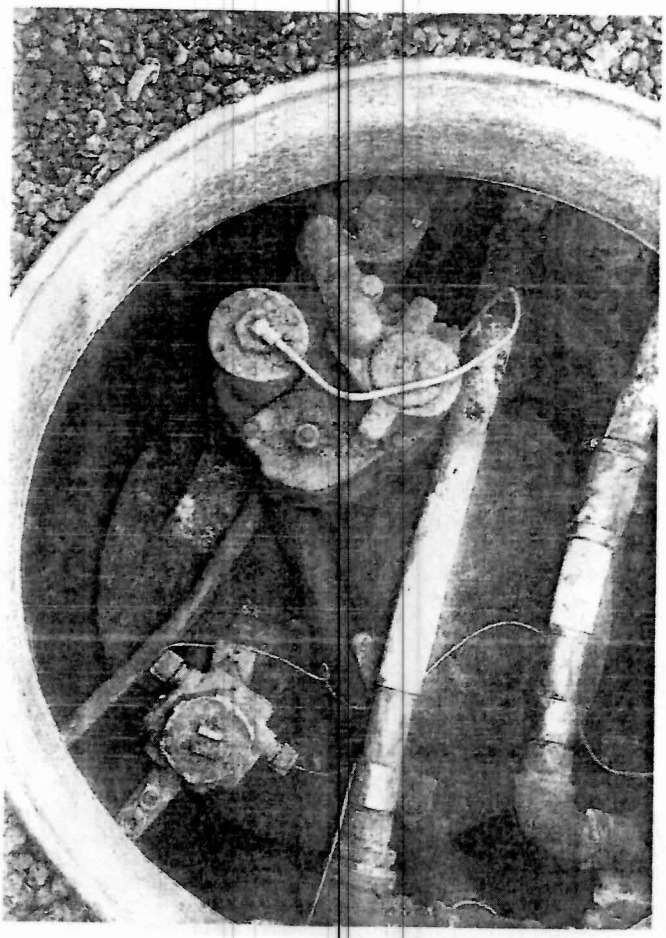
Notes: N/A - Indicates that the measure is not applicable.

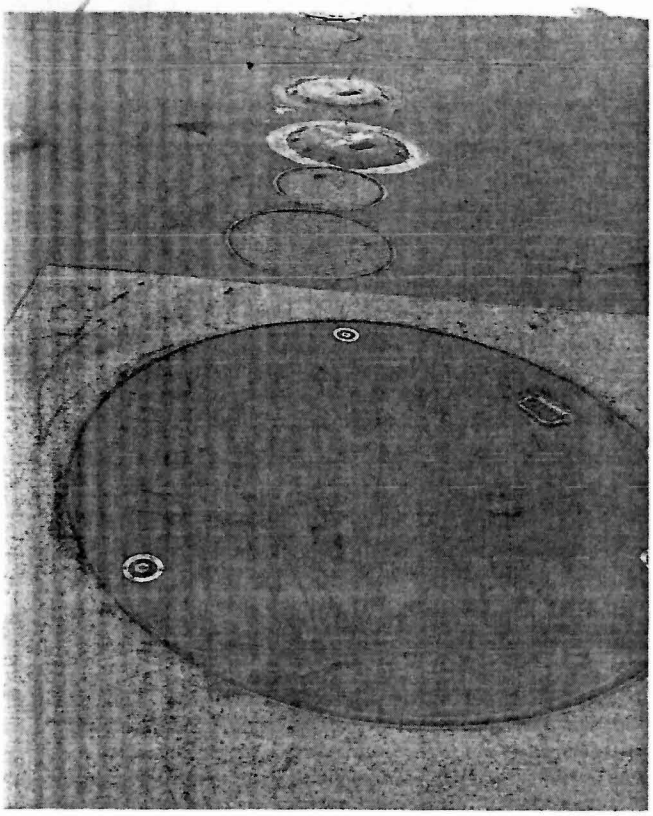
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

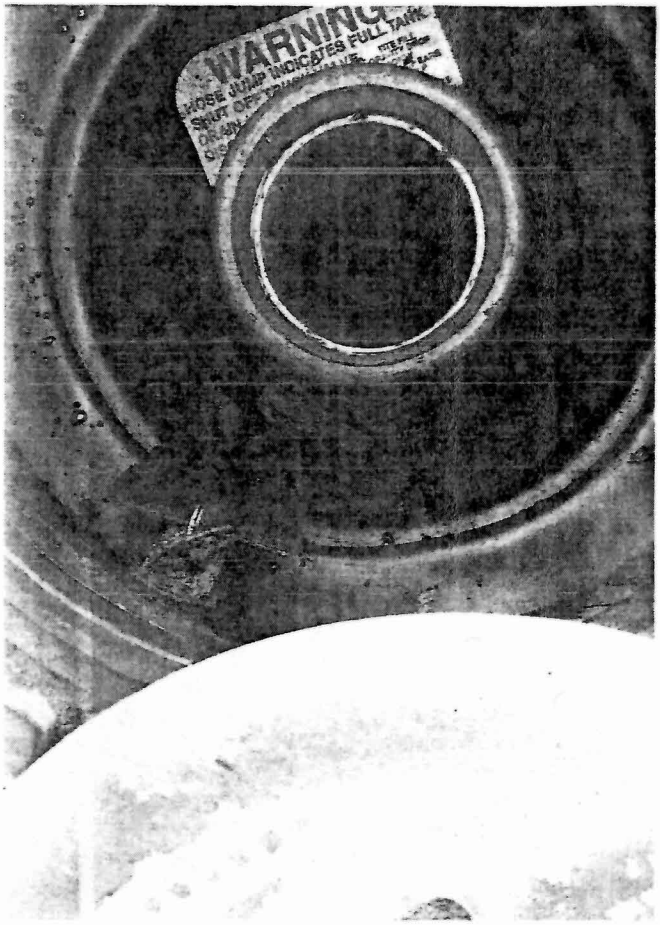
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

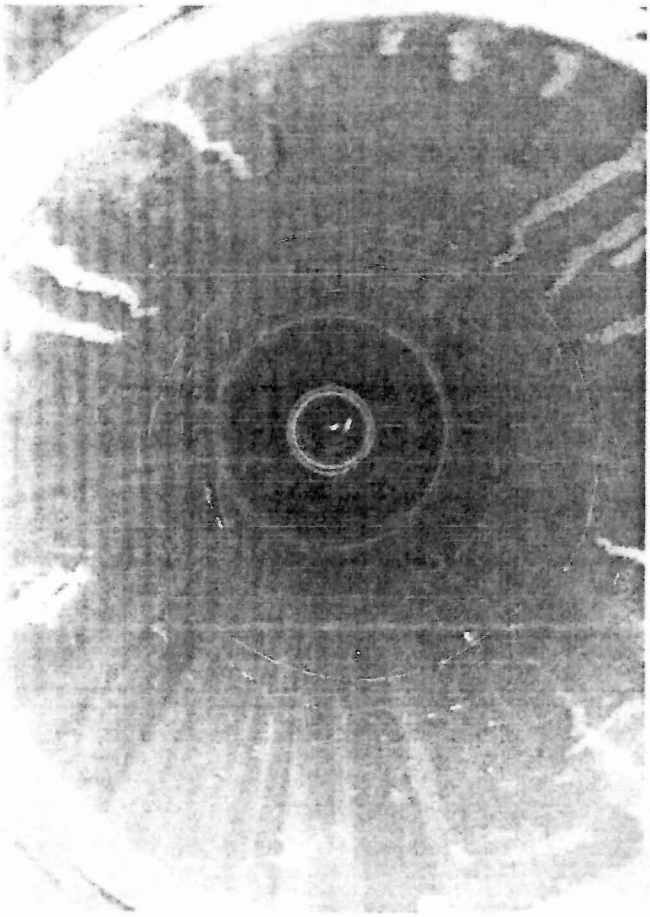


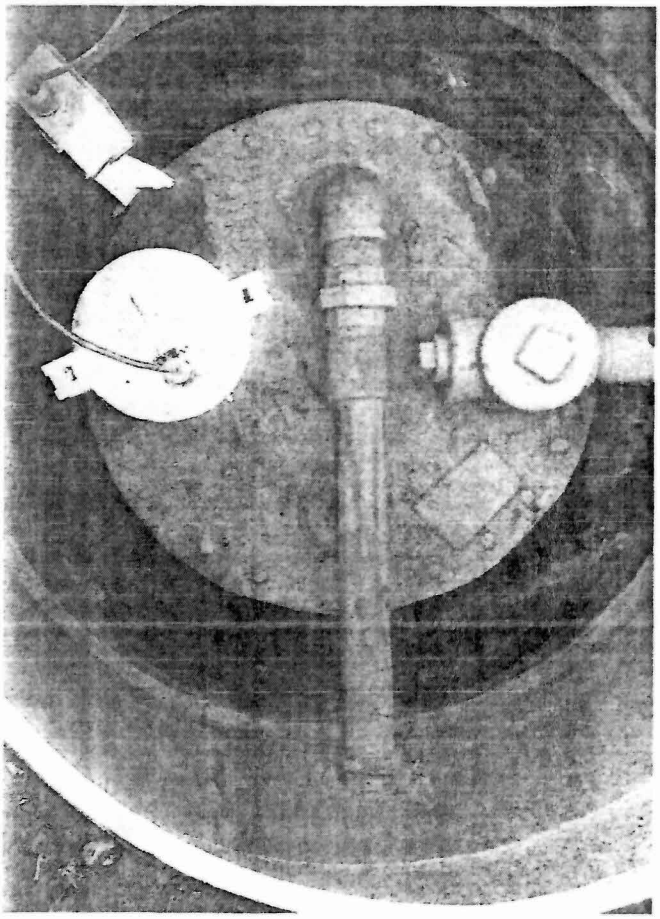


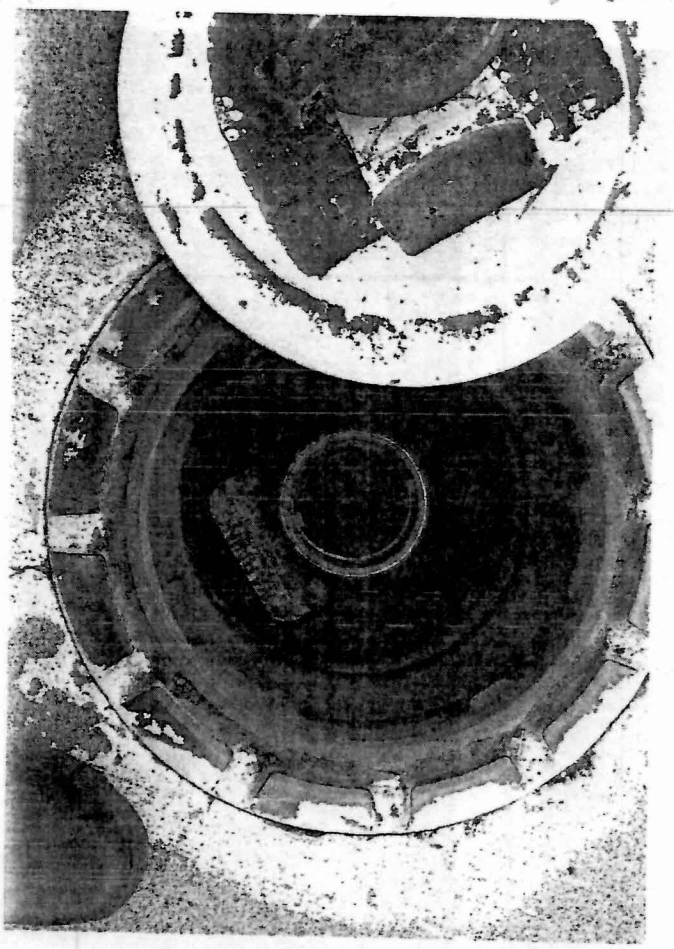


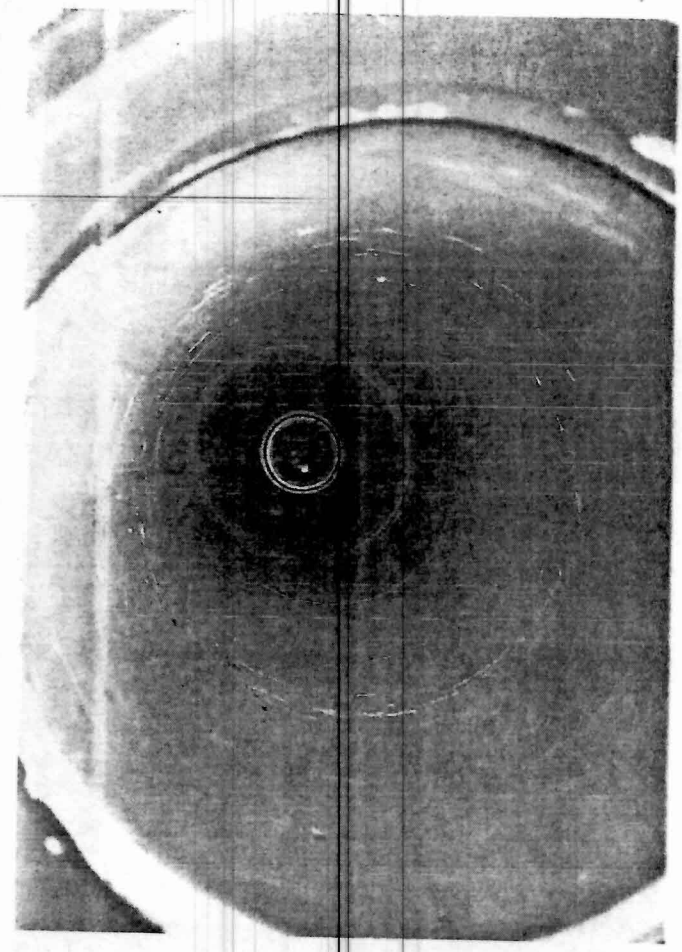


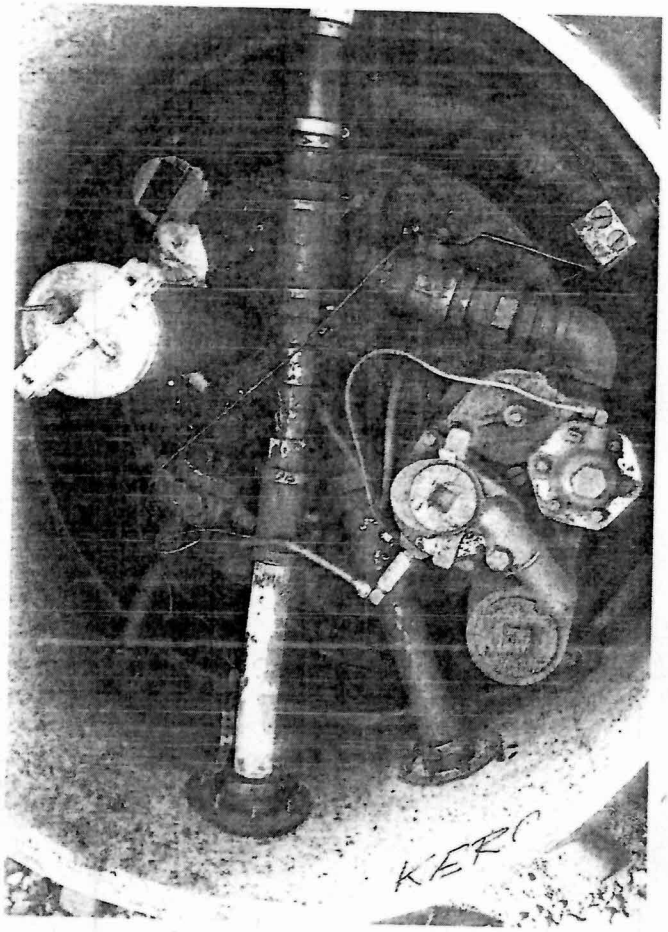

WARNING

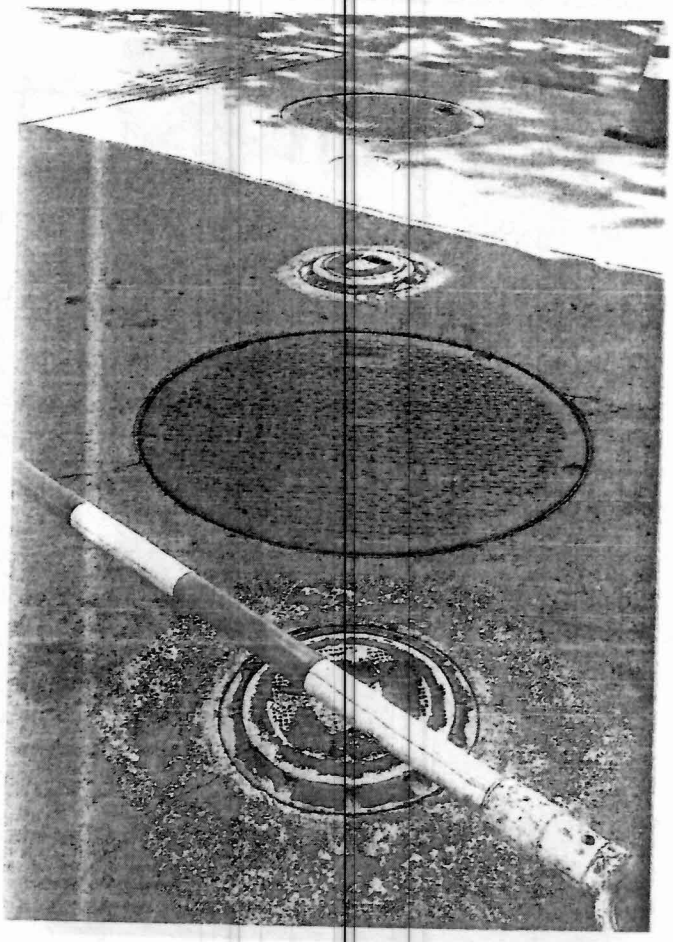









KERC



3-CM1034

VEEDER-ROOT
POWER
WARNING
ALARM
Monitoring System

Overfill Alarm
When Alarm Sounds
Tank is Full

United States En This one did have CSLO but didn't investigate ...y (EPA)

Undergrounc ... an interstitial ...ection Form

alarm

INSPECTOR NAME(S): Peter Misluk DATE: 8/28/2012

SIC CODE: ICIS #: 30000 29443

I. Location of Tank(s) ☐ Tribal	II. Ownership of Tank(s) ☐ same as location (I.)
Facility Name: Middletown Food Mart, Inc.	Owner Name: Saleh Jamal (CPD Energy Corp)
Street Address: 176 West Main Street	Street Address: 536 Main Street
City: Middletown State: NY Zip Code: 10940	City: New Paltz State: NY Zip Code: 12561
County: Orange County	County: ~~Ulster~~ P.M. Ulster
Phone Number: Fax Number:	Phone Number: 845-256-0162 Fax Number:
Contact Person(s):	Contact Person(s): Scott Parker

IIA. Ownership of Other Facilities

☑ Do you own other UST Facilities (Yes) / No

If Yes, How many Facilities _____ How many USTs _____

III. Notification

☐ Notification to implementing agency; name _____
State Facility ID # 3-601034

IV. Financial Responsibility

☐ State Fund _____ ☐ Private Insurance: Insurer/Policy # _____
☐ Guarantee ☐ Surety Bond ☐ Letter of Credit
☐ Local Government ☐ Self Insured ☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? **Yes / No**

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization ☐ Free product removal
☐ Soil or ground water contamination ☐ Corrective action plan submitted
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s) _____

Notes:

Lat. 41.448049
Long. -74.431284

Init/Date 8/28/2012 em.

VI. Tank Information	Tank No.	1A	1B	2A	2B		
Tank presently in use		Yes →			→		
If not, date last used	(see Section XII)						
If empty, verify 1" or less left	(see Section XII)						
Capacity of Tank (gal)		12 000	8000	5000	3000		
Substance Stored		Reg	Premium	Diesel	Diesel		
M/Y Tank installed / Upgraded		12/1996	12/1996	12/1996	12/1996		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		DW-FRP	DW-FRP	→	→		
Spill Prevention		Catch Basin →			→		
Overfill Prevention (specify type)		P.M ~~Ball Float~~ Flapper Valve →			→		
Special Configuration: Compartmentalized, Manifolded		Compartmentalized		compartmentalized and manifolded			

VII. Piping Information						
Piping Type: Pressure, Suction	Pressure →			→		
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	DW Flex →			→		

Tank and Piping Notes:

VIII. Cathodic Protection N/A ☑

Integrity Assessment conducted prior to upgrade							
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
	Rectifier inspection records						
Sacrifical Anode:	CP test records						

CP Notes:

Tank No.	1A	1B	2A	2B		
IX. UST system used solely by Emergency Power Generator	No →			→		

X. Release Detection N/A ☐

Tank RD Methods	ATG	CSLD →			→		
	Interstitial Monitoring	Liquid Status →			→		
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records (*Must Make Available Last 12 Months For Compliance*)							

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Passing CSLD test results were available for review for all 4 tank compartments for the previous 12 months. However the Liquid Status sensor for the annular space for the regular/premium tank was in the alarm mode from at least 12/19/2011 until 8/9/2012 without any action being taken to determine the cause. On 8/9/2012 during the annual compliance inspection the contractor found this sensor in the alarm mode and repaired it and reported it to NYS-DEC.

Pressurized Piping RD Methods		N/A ☐					
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test 8/9/2012	Pass →			→		
ALLD	Present	Yes →			→		
	Annual Test 8/9/2012	Pass →			→		

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Passing annual line tightness test (8/9/2012) were available for all lines.

Init/Date PM 8/28/2012

XI. Repairs

N/A

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y☐ N☐ Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y☐ N☐ Unknown ☐
Records of repairs are maintained	Y☐ N☐ Unknown ☐

XII. Temporary Closure

N/A

CP continues to be maintained	Y☐ N☐ Unknown ☐
UST system contains product and release detection is performed	Y☐ N☐ Unknown ☐
Cap and secure all lines, pumps, manways	Y☐ N☐ Unknown ☐

Notes:

Init/Date PM 8/28/2012

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Violations Observed:

Regulatory Citation	Violation Description
§ 280.50(c)(1)	Leak detection sensor in alarm mode was not investigated or reported
§	
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:
Violation 280.50(c)(1) The regular/premium (compartmentalized tank) annular space sensor was in the alarm mode from at least 12/19/2011 until 8/9/2012 without being reported or investigated.

Name of Owner/Operator Representative:

_____ (Please print)

_____ (Signature)

Other Participants: _____

Name of EPA Inspector/representative

_____ (Please print)

_____ (Signature)

_____ (Credential Number)

Date of Inspection _____ Time _____ AM/PM

Init/Date PM 8/28/2012

SITE DRAWING

DATE: _____ TIME ON SITE: _____ TIME OFF SITE:

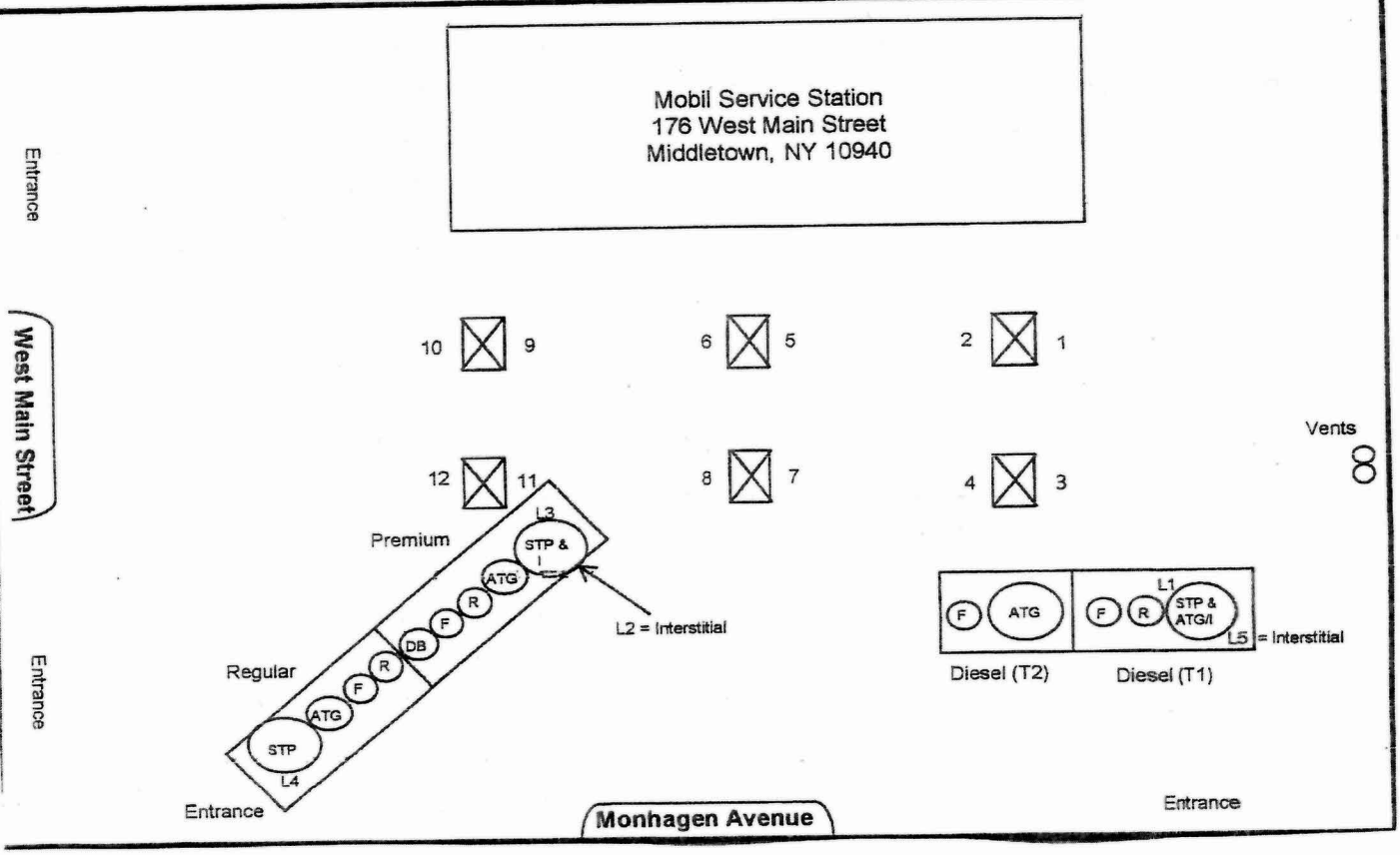
WEATHER:

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☐
If "Yes", please describe:

= Underground Storage Tank
= Dispenser

ATG = Automatic Tank Gauging System
STP = Submersible Turbine Sump
F = Fill
RF = Remote Fill
BF = Ball Float
I = Interstitial Riser
DB = Dry Break (Stage II)
M = Manifold
E = Extractor

= Tank Observation Well
= Groundwater Monitor Well
-0.99 = Cathodic Protection Test Point and Reading
= Tank Vents
= Overfill Alarm
0.50 = Helium Test Point and Percent Detected
ESO = Emergency Shut Off Button



☐ Pictures

Init/Date PM 8/28/2012

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an X for each observed deficiency)

_X_ Potential failure to complete or submit a notification, report, certification, or manifest

_X_ Potential failure to follow or develop a required management practice or procedure

___ Potential failure to maintain a record or failure to disclose a document

_X_ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

_X_ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? (Yes) / No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes (No)

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? (Yes) No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? (Yes) No

Init/Date PM 8/28/2012

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure	SOC Measure / Federal Citation	In Compliance? N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☐ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☑			
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		
		☐ UST system (Choose one)			
		☐ UST in operation			
		☐ UST in temporary closure			
		☐ CP System is properly operated and maintained			
		☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	✓		
		☐ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]			✓
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the ~~two most recent consecutive months and for 8 months of the~~ last 12 months). [280.41(a), and 280.45(b)]		✓	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			A. Inventory Control with Tank Tightness Testing (T.T.T) ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☑			B. Automatic Tank Gauge (ATG) ☑ ATG is set up properly. [280.40(a)(2)] ☑ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			C. Manual Tank Ganging (MTG) ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	D. Tightness Testing (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☐ Tightness testing is conducted within specified time frames for method: ☐ Tanks - every 5 years [280.41(a)(1)] ☑ Pressurized Piping - annually [280.41(b)(1)(ii)] ☐ Non-exempt suction piping - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	E. Ground Water or Vapor Monitoring ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ ~~Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]~~ ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑	☐	☐	F. Interstitial Monitoring ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☑ Sensor properly positioned. [280.40(a)(2)]

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

6

United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLAIR **DATE:** 05/07/15

SIC CODE: **ICIS #:**

I. Location of Tank(s) ☐ Tribal

Facility Name: MOBIL R/S # 12048
Street Address: 290 ROUTE 211 EAST
City: MIDDLETOWN State: NY Zip Code: 10940
County: ORANGE
Phone Number: (845) 391-1546 Fax Number:
Contact Person(s): EDGAR AMADOR, ENV. COMP. SPECIALIST

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: CPD NY ENERGY CORP.
Street Address: 536 MAIN STREET
City: NEW PALTZ State: NY Zip Code: 12561
County:
Phone Number: (845) 256-0162 Fax Number:
Contact Person(s): SALEH EL JAMAL, OWNER

IIA. Ownership of Other Facilities

☐Do you own other UST Facilities (Yes) / No

If Yes, How many Facilities 99 (NYS) 210 NATIONWIDE How many USTs 323 (NYS) 698 NATIONWIDE

III. Notification

NYS DEC (EFFECTIVE THROUGH 09/28/16)

☐ Notification to implementing agency; name _____
State Facility ID # 3-048054

IV. Financial Responsibility TOKIO MARINE SPECIALTY INS. CO. (EXPIRES 03/31/16)

☐ State Fund _____ ☐Private Insurance: Insurer/Policy # PHPK 1147480
☐ Guarantee ☐ Surety Bond ☐ Letter of Credit
☐ Local Government ☐ Self Insured ☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☑

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? Yes / (No)

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization ☐ Free product removal
☐ Soil or ground water contamination ☐ Corrective action plan submitted
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s) _____

Notes: ✓

VI. Tank Information — Tank No.	1	2	3	6		
Tank presently in use	NO →			→		
If not, date last used (see Section XII)	APRIL 2015 →			→		
If empty, verify 1" or less left (see Section XII)	NO →			→		
Capacity of Tank (gal)	6000 G	10,000 G	8000 G	1000 G		
Substance Stored	REG GAS →		PRE GAS	WASTE OIL		
M/Y Tank ~~installed~~ / Upgraded	12/83 →			06/92		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRP →			DW FRP		
Spill Prevention	SPILL →	BUCKETS	→	→		
Overfill Prevention (specify type)	AUTO SHUTOFFS +		HLA →	N/A		
Special Configuration: Compartmentalized, Manifolded	MANIFOLDED →		NO →	→		

VII. Piping Information						
Piping Type: Pressure, Suction	PRESSURE →			N/A		
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FRP →			N/A		

Tank and Piping Notes: NO PIPING FOR WASTE OIL TANK

TANK #5 IS FOR HEATING OIL

VIII. Cathodic Protection — N/A ☐					N/A ☑		
Integrity Assessment conducted prior to upgrade							
Interior Lining: Interior lining inspected							
Impressed Current — CP Test records							
Impressed Current — Rectifier inspection records							
Sacrificial Anode: CP test records	YES →						

CP Notes: I REVIEWED PASSING CATHODIC PROTECTION TEST RESULTS (TEST DATES → 03/26/14 & 03/27/13)

Init/Date JKB 05/09/15

Tank No.	1	2	3	6		
IX. UST system used solely by Emergency Power Generator	NO →			→		

X. Release Detection N/A ☐

Tank RD Methods							
ALL TANKS PASSED TTT ON 07/07/11	ATG	YES →					
	Interstitial Monitoring				YES		
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records (*Must Make Available Last 12 Months For Compliance*)		YES →					

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED RECEIVE PREVIOUS MONTHS OF PASSING TANK RELEASE DETECTION RESULTS:

TANKS #1, #2 + #3 → CSLD RESULTS

TANK #6 → ELECTRONIC INTERSTITIAL RESULTS

TANK MONITOR → SIMPLICITY (VEEDER ROOT) "TLS-350"

Pressurized Piping RD Methods							
	N/A ☐			N/A			
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test	YES →					
~~ALLD~~	Present	YES →					
SLLD	Annual Test	YES →			↓		

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

I REVIEWED PASSING LINE AND LEAK DETECTOR TEST RESULTS (TEST DATE → 03/26/14)

Init/Date KB 05/30/15

XI. Repairs

N/A ☑

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ **Unknown** ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ **Unknown** ☐
Records of repairs are maintained	Y ☐ N ☐ **Unknown** ☐

XII. Temporary Closure

N/A ☐

CP continues to be maintained	Y ☑ N ☐ **Unknown** ☐
UST system contains product and release detection is performed	Y ☑ N ☐ **Unknown** ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☑ **Unknown** ☐

Notes: NO GAUGING OF TANKS PERFORMED, AS TANK MONITOR VERIFIED PRODUCT PRESENT IN EACH TANK

Init/Date JKB 05/08/15

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Underground Storage Tank Team
New York, NY 10007-1866

Facility Name MOBIL R/S #12049
Address 290 ROUTE 211 E, MIDDLETOWN
UST Reg # 3-048054

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☑ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Potential Violations Observed:

Regulatory Citation	Violation Description
§	
§	
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

Name of Owner/Operator Representative:

Edgar Tavarez
(Please print)

(Signature)

Other Participants: _____

Name of EPA Inspector/representative

JEFFREY K BLAIR
(Please print)

Jeffrey K Blair
(Signature)

(Credential Number)

Date of Inspection 05/07/15 Time 9:25 AM/PM

Init/Date JKB 05/07/15

SITE DRAWING

DATE: 05/07/15 TIME ON SITE: 8:45AM TIME OFF SITE: 9:30AM

WEATHER: 70° + SUNNY

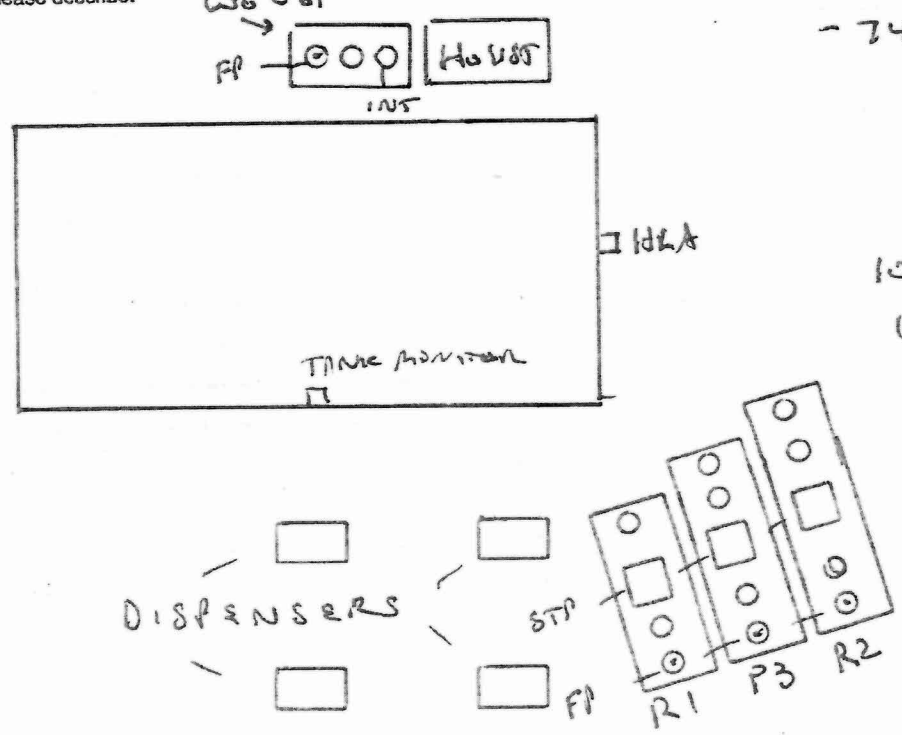
ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☑

If "Yes", please describe:

GAS ATOP USTs:

41.45445' N

-74.39944' W



PHOTOS

103 FUEL PAD
109 FP REG
110 STP REG
111 FP PRE
112 STP PRE
113 FP REG
114 STP REG
115 HLA
116 TANK MONITOR
117 FP WO
118 PAD WO
119 SITE

☑ Pictures

Init/Date JKB 05/08/15

3-1449051

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? ND

Deficiencies observed: (Put an X for each observed deficiency)

___ Potential failure to complete or submit a notification, report, certification, or manifest

___ Potential failure to follow or develop a required management practice or procedure

___ Potential failure to maintain a record or failure to disclose a document

___ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **Yes / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? (Yes) / No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? (Yes) / No

Init/Date JLB 05/08/15

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☐ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		✓	
		☐ UST system (Choose one)			
		☐ UST in operation			
		☑ UST in temporary closure			
		☐ CP System is properly operated and maintained			
		☑ CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		✓	
		☑ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		✓	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]		✓	

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			**A. Inventory Control with Tank Tightness Testing (T.T.T)** ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

B-043054

Worksheet (Continued) - Commonly Used Release Detection Methods

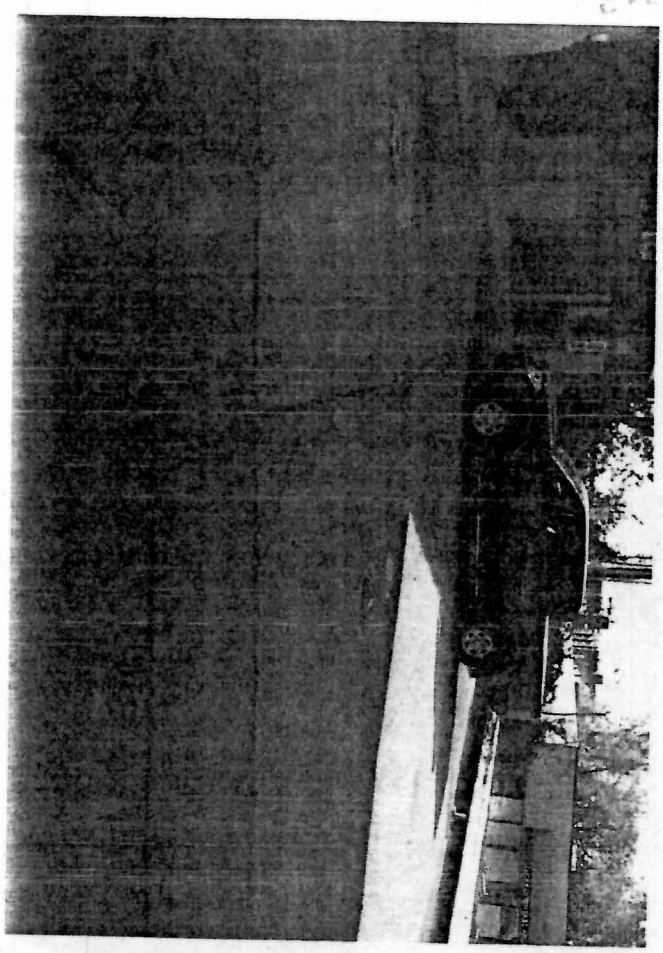
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☑ 3/4 USTs			**B. Automatic Tank Gauge (ATG)** ☑ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			**C. Manual Tank Gauging (MTG)** ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	**D. Tightness Testing** (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ **Tanks** - every 5 years [280.41(a)(1)] ☑ **Pressurized Piping** - annually [280.41(b)(1)(ii)] ☐ **Non-exempt suction piping** - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	**E. Ground Water or Vapor Monitoring** ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑ 1/4 USTs	☐	☐	**F. Interstitial Monitoring** ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☐ Sensor properly positioned. [280.40(a)(2)]

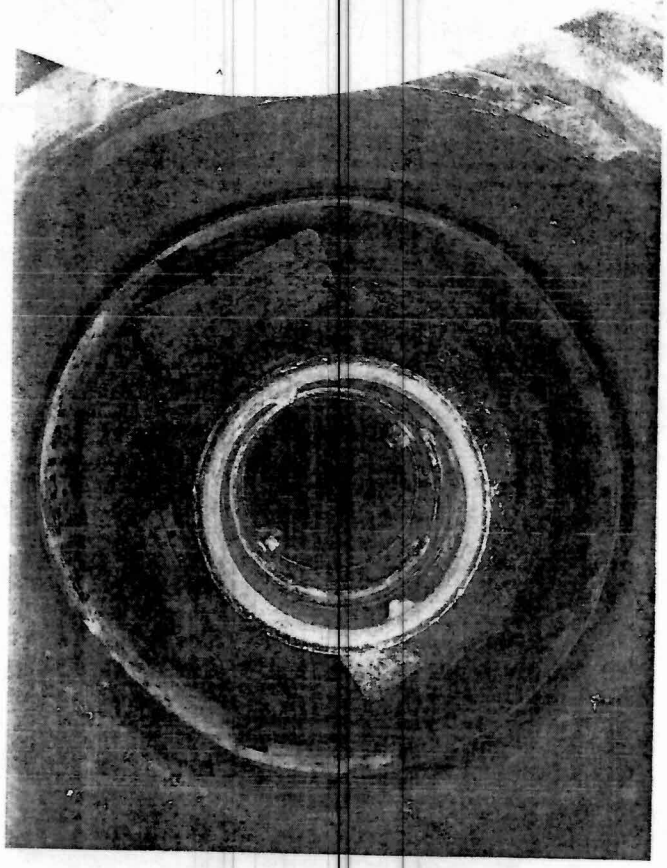
Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	**Pressurized Pipe** (Choose Two)	**Non-exempt Suction Pipe** (Choose one)	**Release Detection Method**
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

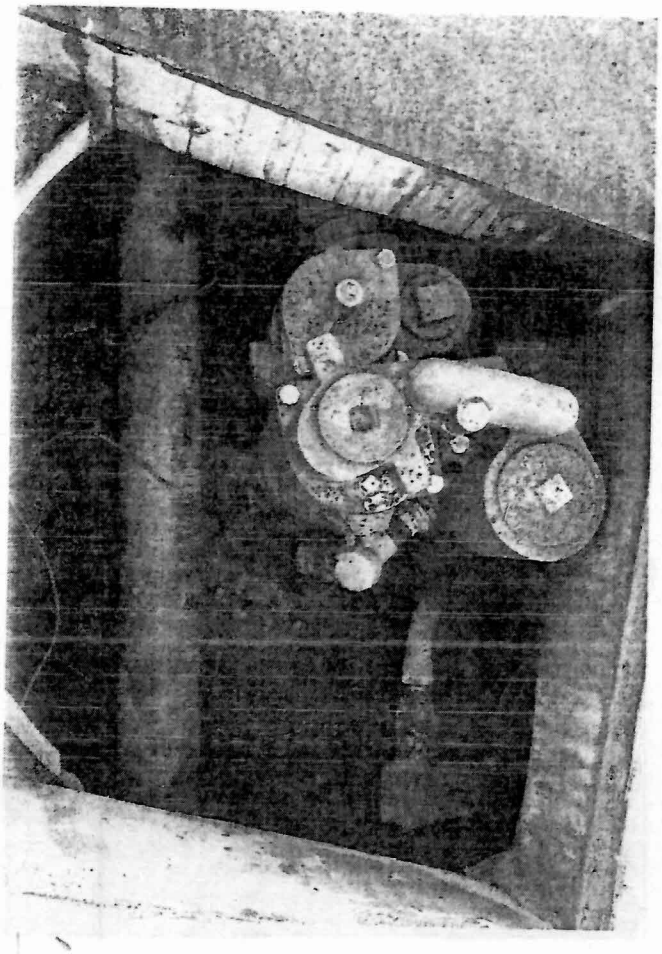
Notes: N/A - Indicates that the measure is not applicable.

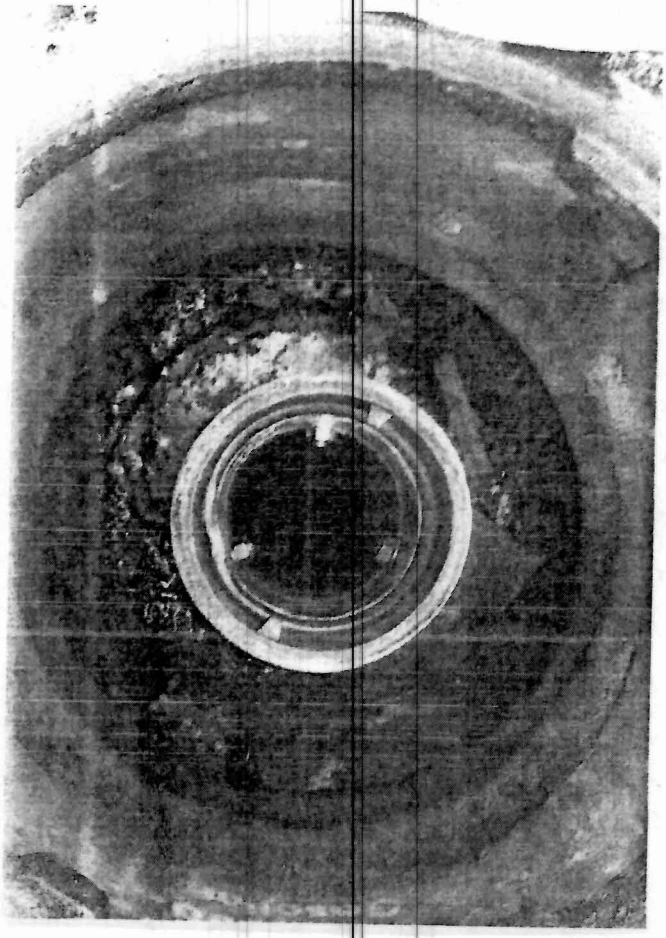
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

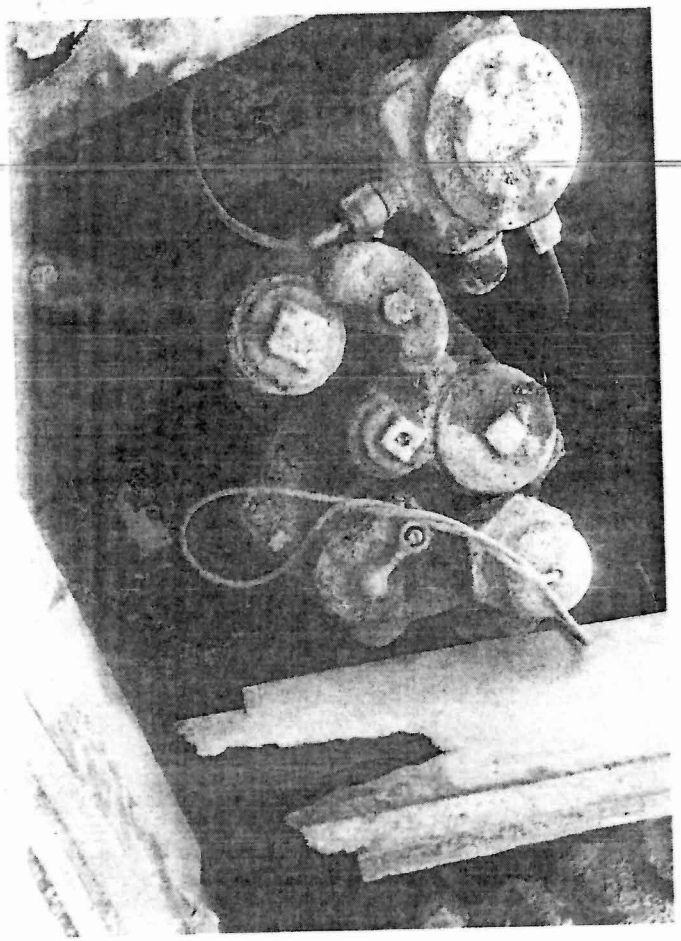
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

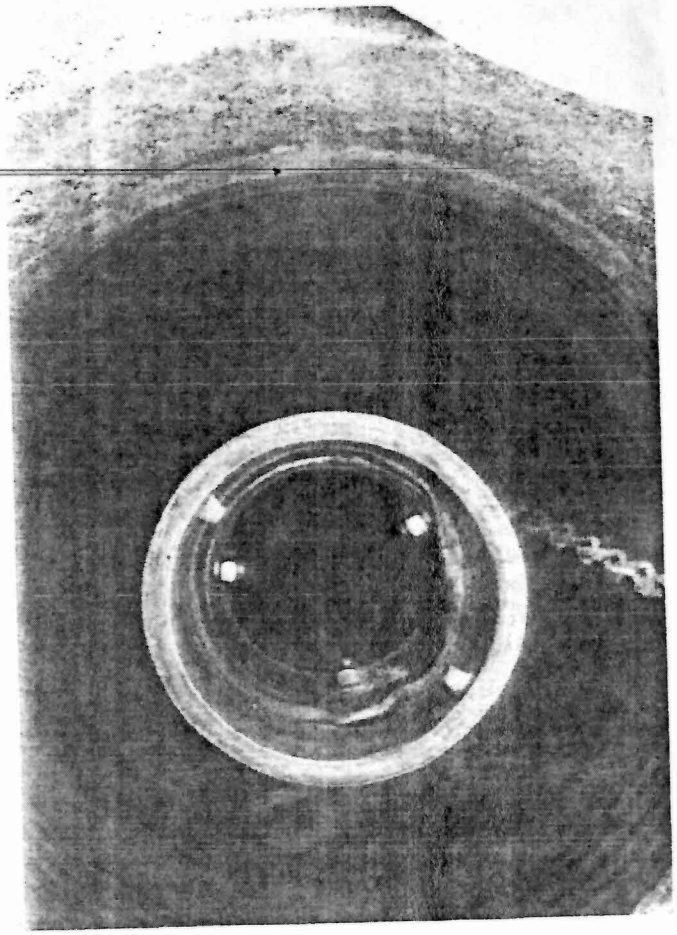


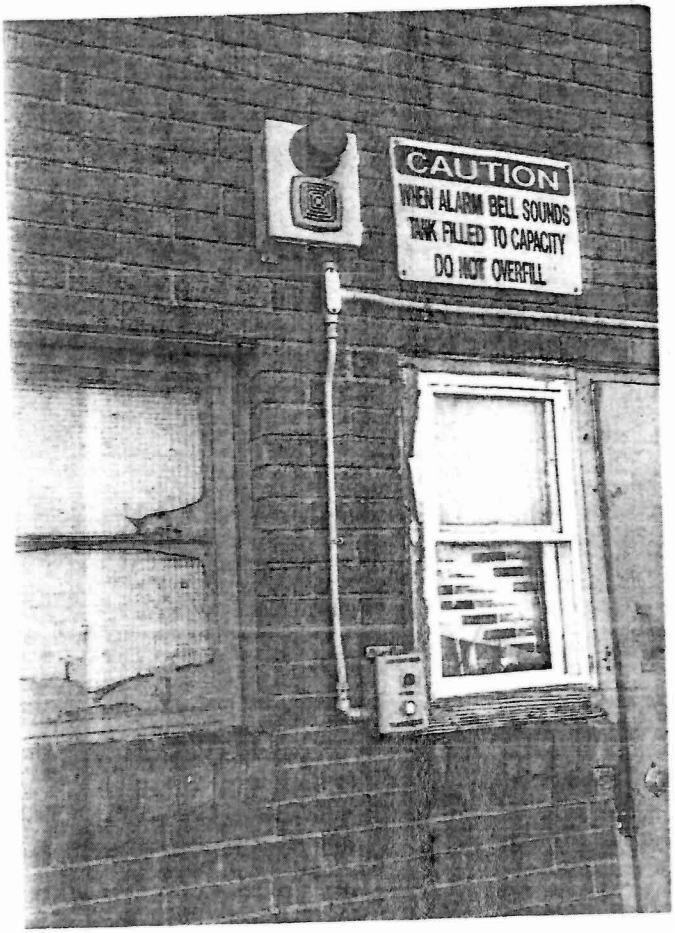


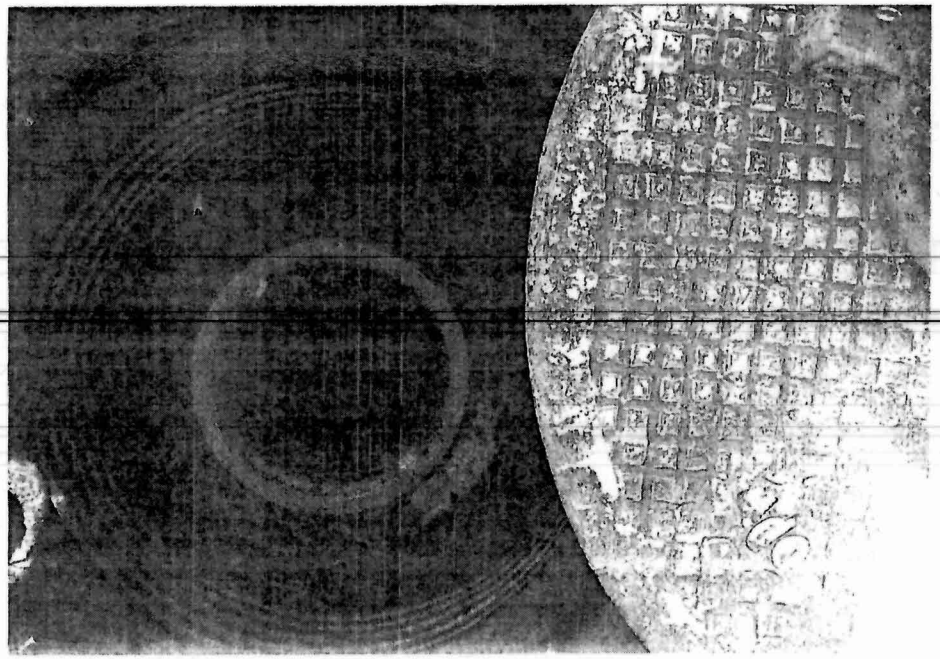


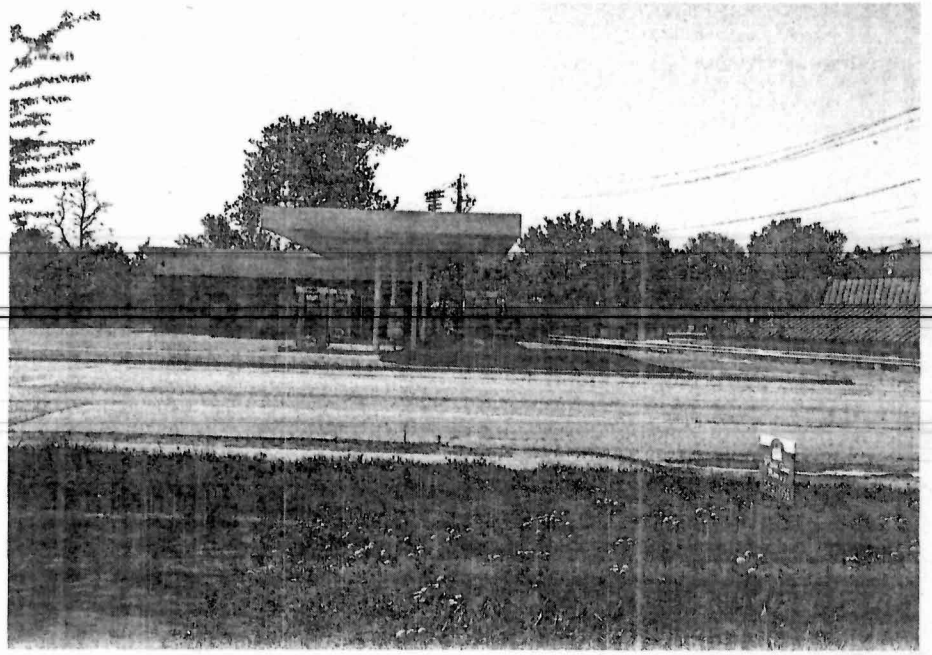


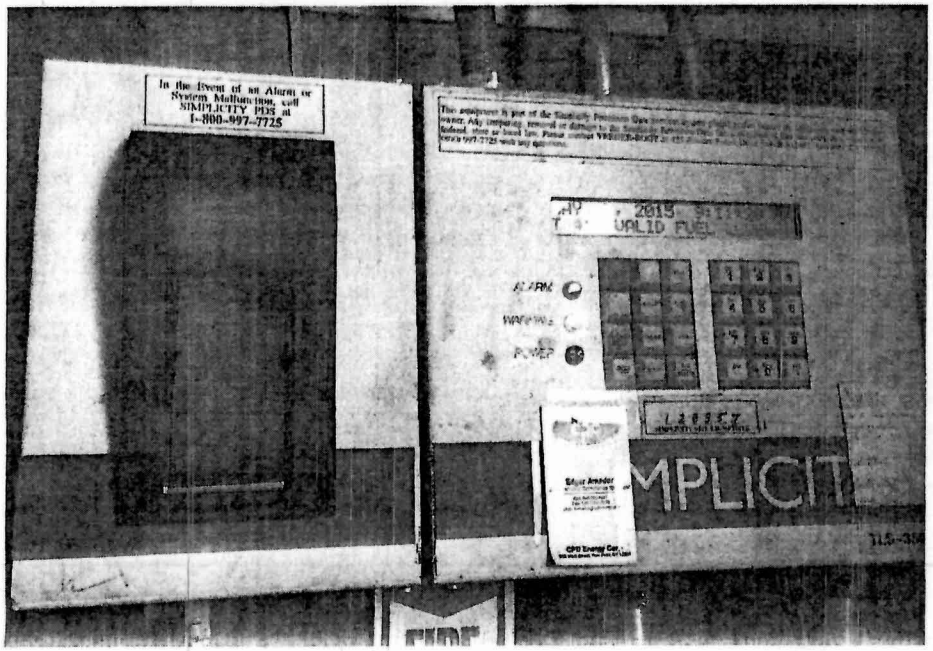


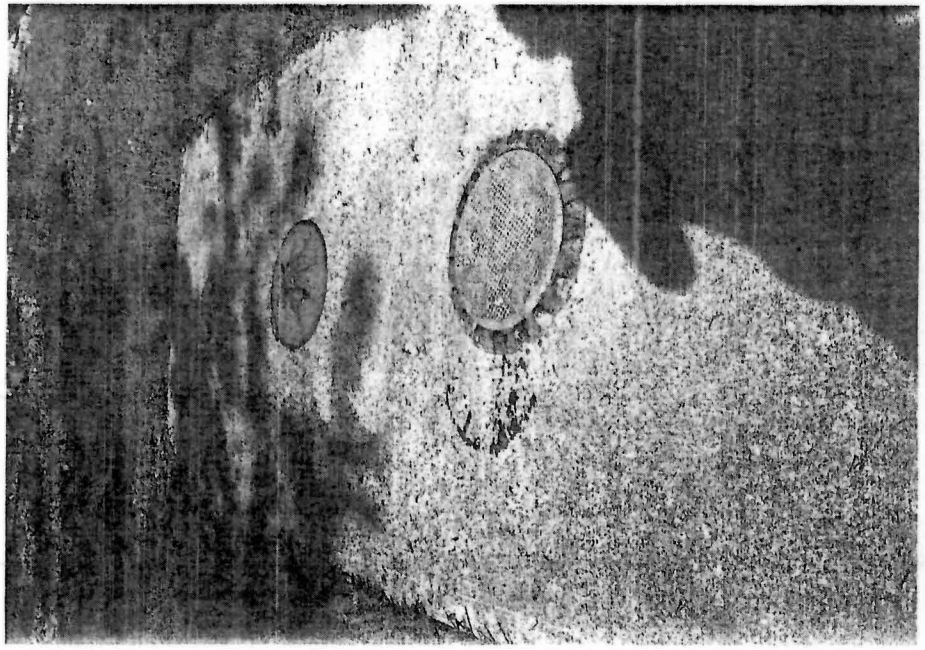



CAUTION
WHEN ALARM BELL SOUNDS
TANK FILLED TO CAPACITY
DO NOT OVERFILL






In the Event of an Alarm or System Malfunction, call SIMPLICITY PDS at 1-800-997-7725
ALARM
WARNING
POWER
MPLICIT



United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Peter Misluk DATE: 8/28/2012

SIC CODE: ICIS #: 3000029623

I. Location of Tank(s) ☐ Tribal

Facility Name: R/S #12048 Mobil Service Station PM
Street Address: 290 Route 211 East
City: Middletown State: NY Zip Code: 10940
County: Orange
Phone Number: Fax Number:
Contact Person(s):

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: CPD NY Energy Corp
Street Address: 536 Main St
City: New Paltz State: NY Zip Code: 12561
County: Ulster
Phone Number: 845-256-0162 Fax Number:
Contact Person(s): Scott Parker

IIA. Ownership of Other Facilities

☑ Do you own other UST Facilities? (Yes) No

If Yes, How many Facilities _____ How many USTs _____

III. Notification

☐ Notification to implementing agency; name _____
State Facility ID # 3-048054

IV. Financial Responsibility

☐ State Fund _____
☐ Guarantee ☐ Surety Bond
☐ Local Government ☐ Self Insured
☐ Private Insurance: Insurer/Policy # _____
☐ Letter of Credit
☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? **Yes / No**

☐ Evidence of release or spills at facility
☐ **Releases reported to implementing agency; if so, date(s)** _____ [280.53]
☐ Release confirmed; when and how _____
☐ Initial abatement measures and site characterization
☐ Soil or ground water contamination
☐ Remediation ongoing
☐ Greater than 25 gallons (estimate)
☐ Free product removal
☐ Corrective action plan submitted
☐ Remediation completed, no further action; date(s) _____

Notes:

Lat. 41.45571687
Long. -74.39389999

Init/Date PM 8/28/2012

VI. Tank Information	Tank No.	1	2	3	5	6	
Tank presently in use		Yes →				→	
If not, date last used	(see Section XII)	PM 6000	~~10000~~	~~8000~~	1000	~~1000~~	
If empty, verify 1" or less left	(see Section XII)						
Capacity of Tank (gal)		6000	10000	8000	1000	1000	
Substance Stored		Gas →		→	No 2 Fuel Oil	Waste Oil	
M/Y Tank installed / Upgraded		12/01/1983 →		→	06/01/1982 →		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		FRP →		→	DW-FRP →		
Spill Prevention		Catch Basin →				→	
Overfill Prevention (specify type)		Ball Float →				→	
Special Configuration: Compartmentalized, Manifolded		Manifolded Auxiliary →	Main				

VII. Piping Information							
Piping Type: Pressure, Suction		Pressure →		→	Exempt Suction	None	
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)		SW-FRP →		→	Copper	None	

Tank and Piping Notes:

VIII. Cathodic Protection		N/A ☐ PM					
Integrity Assessment conducted prior to upgrade							
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
	Rectifier inspection records						
Sacrifical Anode:	CP test records						

CP Notes: Passing CP test records (9/20/2011) were available for review for all STP and dispenser connectors.

Init/Date PM 8/28/2012

Tank No.	1	2	3	5	6	
IX. UST system used solely by Emergency Power Generator	No →				→	

X. Release Detection N/A ☐

Tank RD Methods	ATG							
	Interstitial Monitoring						Yes	
	Groundwater Monitoring							
	Vapor Monitoring							
	Inventory Control w/ TTT							
	Manual Tank Gauging							
	Manual Tank Gauging w/ TTT							
	SIR							
12 Months Monitoring Records	*(Must Make Available Last 12 Months For Compliance)*							

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

There was no CSLD chip in the Veeder Root ATG monitoring unit. This was pointed out by the contractor from CCMI (who was at the site by coincidence) when he was asked by CPO environmental compliance manager Joe McCormick to print out the CSLD results from the history. Passing interstitial monitoring results were available for the waste Oil tank for Oct and Nov of 2011 and Aug of 2012.

Pressurized Piping RD Methods	N/A ☐							
	Interstitial Monitoring							
	Groundwater Monitoring							
	Vapor Monitoring							
12 Months Monitoring Records	SIR							
	Annual Line Tightness Test	Passing Yes →				Exempt	No Piping	
ALLD	Present	Yes →						
	Annual Test	Passing →						

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Passing annual line tightness test were available for review for all pressured lines.

Init/Date PM 8/28/2012

XI. Repairs

N/A ☑

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐	N ☐	Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐	N ☐	Unknown ☐
Records of repairs are maintained	Y ☐	N ☐	Unknown ☐

XII. Temporary Closure

N/A ☑

CP continues to be maintained	Y ☐	N ☐	Unknown ☐
UST system contains product and release detection is performed	Y ☐	N ☐	Unknown ☐
Cap and secure all lines, pumps, manways	Y ☐	N ☐	Unknown ☐

Notes:

Init/Date PM 8/28/2012

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☑ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the Inspector's observations and/or recommended corrective action(s):

Violations Observed:

Regulatory Citation	Violation Description
§ 280.41 (a)	Failure to provide leak detection for tanks 1, 2 and 3 (gasolice storage tanks)
§ *280.34(b)4	Failure to maintain release detection records for the previous 12 months (waste oil tank only)
§	
§	
§	
§	
§	
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:
*280.34 (b)4 – Passing monthly annular space leak detection records were available for the waste oil tank for October, and November of 2011 and August 2012.

Name of Owner/Operator Representative:

_____ (Please print)

_____ (Signature)

Other Participants: _____

Name of EPA Inspector/representative

_____ (Please print)

_____ (Signature)

_____ (Credential Number)

Date of Inspection _____ Time _____ AM/PM

Init/Date PM 2012

SITE DRAWING

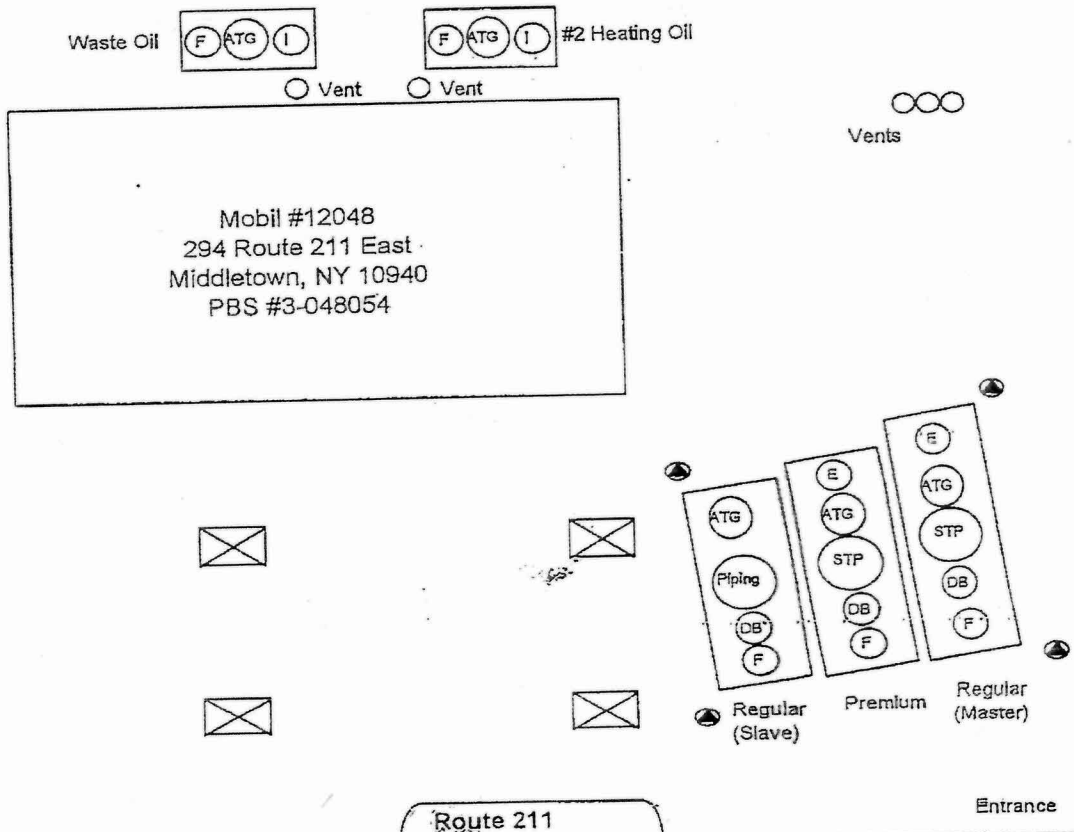
DATE: _____ TIME ON SITE: _____ TIME OFF SITE: _____

WEATHER: _____

ENVIRONMENTALLY SENSITIVE AREA: Y ☐ N ☐

If "Yes" please describe:

= Underground Storage Tank	= Tank Observation Well
= Dispenser	= Groundwater Monitor Well
ATG = Automatic Tank Gauging System	-0.99 = Cathodic Protection Test Point and Reading
STP = Submersible Turbine Sump	= Tank Vents
F = Fill	= Overfill Alarm
RF = Remote Fill	0.50 = Helium Test Point and Percent Detected
BF = Ball Float	ESO = Emergency Shut Off Button
I = Interstitial Riser	
DB = Dry Break (Stage II)	
M = Manifold	
E = Extractor	



☐ Pictures

Init/Date PM 8/28/2012

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? Yes

Deficiencies observed: (Put an **X** for each observed deficiency)

P.M. Potential failure to complete or submit a notification, report, certification, or manifest

X Potential failure to follow or develop a required management practice or procedure

X Potential failure to maintain a record or failure to disclose a document

___ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **(Yes) / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / (No)**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? **(Yes) / No**

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? **(Yes) / No**

Init/Date PM 8/28/2012

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance? N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☐ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☑ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☑ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐			
		Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(c)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]		✓	
		☐ UST system (Choose one)			
		☑ UST in operation			
		☐ UST in temporary closure			
		☑ CP System is properly operated and maintained			
		☑ CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		☑ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance? N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]		✓	
		☑ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ☐ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ☐ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ☐ Tank and piping meet new UST requirements [280.21(a)(1)] ☐ Steel tank is internally lined. [280.21 (b)] ☐ ~~Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]~~			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		Waste Oil Tank Only	✓
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		↓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		↓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]	✓		
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		Pipes Only	✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
			☐ T.T.T. performed as required (See "D" below).
			☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
			☐ Water is monitored at least monthly. [280.43(a)(6)]

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☐			B. Automatic Tank Gauge (ATG) ☐ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			C. Manual Tank Gauging (MTG) ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☑	☐	D. Tightness Testing (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☑ Tightness testing is conducted within specified time frames for method: ☐ Tanks - every 5 years [280.41(a)(1)] ☑ Pressurized Piping - annually [280.41(b)(1)(ii)] ☐ Non-exempt suction piping - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	E. Ground Water or Vapor Monitoring ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ ~~Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]~~ ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☑ Waste Oil Tank Only	☐	☐	F. Interstitial Monitoring ☑ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☑ Sensor properly positioned. [280.40(a)(2)]

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☑ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - **Indicates that the measure is not applicable.**

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

PBS Number
3-048054

New York State Department of Environmental Conservation
PETROLEUM BULK STORAGE CERTIFICATE
625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 3 NYSDEC - PBS Unit
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3022 r3blkstor@gw.dec.state.ny.us

TANK NUMBER	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	CAPACITY (GALLONS)	DATE LAST TESTED	TESTING DUE DATE
1	Underground	12/01/1983	Fiberglass Reinforced Plastic (FRP)	Gasoline	6,000	05/29/2008	
2	Underground	12/01/1983	Fiberglass Reinforced Plastic (FRP)	Gasoline	10,000	05/29/2008	
3	Underground	12/01/1983	Fiberglass Reinforced Plastic (FRP)	Gasoline	8,000	05/29/2008	
5	Underground	06/01/1982	Fiberglass Reinforced Plastic (FRP)	#2 Fuel Oil	1,000	12/01/1993	
6	Underground	06/01/1982	Fiberglass Reinforced Plastic (FRP)	Waste Oil/Used Oil	1,000	11/01/1998	

* Aboveground tanks require monthly visual inspections and may need documented internal inspections as described in 6 NYCRR Part 613

OWNER:
CPD NY ENERGY CORP.
536 MAIN STREET
NEW PALTZ, NY 12561

SITE:
MOBIL
290 ROUTE 211 EAST
MIDDLETOWN, NY 10940

ON SITE OPERATOR: STORE MANAGER (845) 342-4700
PRIMARY OPERATOR:
EMERGENCY CONTACT: SCOTT PARKER (845) 256-0162

ISSUED BY: Commissioner Joe Martens
PBS NUMBER: 3-048054
DATE ISSUED: 09/23/2011
EXPIRATION DATE: 09/23/2016
FEE PAID: $500.00

MAILING CORRESPONDENCE:

SAM JAMAL
CPD NY ENERGY CORP.
536 MAIN STREET
NEW PALTZ, NY 12561

As an authorized representative of the above named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge. Additionally, I recognize that I am responsible for assuring that this facility is in compliance with all sections of 6 NYCRR Parts 612, 613 and 614, and applicable sections of 6 NYCRR Subpart 374-2 (used oil tanks only), not just those cited below:
-- The facility must be re-registered if there is a transfer of ownership.
-- The Department must be notified within 30 days prior to adding, replacing, reconditioning, or permanently closing a stationary tank.
-- The facility must be operated in accordance with the code for storing petroleum. 6NYCRR Part 613.
-- Any new facility or substantially modified facility must comply with 6NYCRR Part 614.
-- This certificate must be signed and posted on the premises at all times. Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located.
-- Any person with knowledge of a spill, leak or discharge must report the incident to DEC within two hours (1-800-457-7362).

Signature of Representative/ Owner — Date: 10/11/11

Saleh El Jamal, Treasurer
Name and Title of Authorized Representative/Owner (Please Print)

Print Date: 9/23/2011

REGISTRATION CERTIFICATE IS NON-TRANSFERABLE